ENERGYNORTH NATURAL GAS, INC.
Calculation of the Projected Over or Under Collection of the
2013 Summer Cost of Gas Filing
DG 13-085

September-13

Under/(Over) Collection as of 08/1/13		$ 205,887
Forecasted firm Residential therm sales 09/1/13 - 10/31/13	6,113,954	
Residential Cost of Gas Rate per therm	$ (0.6640)	
Forecasted firm C&I High Winter Use therm sales 09/1/13 - 10/31/13	2,944,846	
C&I- High Winter Use Cost of Gas Rate per therm	$ (0.6667)	
Forecasted firm C&I Low Winter therm sales 09/1/13 - 10/31/13	1,095,465	
C&I- Low Winter Use Cost of Gas Rate per therm	$ (0.6569)	
Forecasted firm Residential therm sales 08/13	546,301	
Residential Cost of Gas Rate per therm	$ (0.7091)	
Forecasted firm C&I High Winter Use therm sales 08/13	253,939	
C&I- High Winter Use Cost of Gas Rate per therm	$ (0.7118)	
Forecasted firm C&I Low Winter Use therm sales 08/13	144,863	
C&I- Low Winter Use Cost of Gas Rate per therm	$ (0.7020)	
Forecast recovered costs at current rate 08/1/13 - 10/31/13		(7,412,434)
Unbilled COG Revenues 08/1/13 - 10/31/13		890,900
Revised projected gas costs 08/1/13 - 10/31/13		$ 6,069,093
Estimated interest charged (credited) to customers 08/1/13-10/31/13		4,271
Projected under / (over) collection as of 10/31/13 (A)		$ (242,282)

Actual Gas Costs through 07/30/13	$ 6,037,427	
Revised projected gas costs 08/1/13 - 10/31/13	6,073,364	
Estimated total adjusted gas costs 05/1/13 - 10/31/13 (B)		$ 12,110,791

Under/ (over) collection as percent of total gas costs (A/B)	-2.00%

Projected under / (over) collections as of 10/31/13 (A)	$ (242,282)
Forecasted firm therm sales 09/1/13 - 10/31/13	8,187,599
Change in rate used to reduce forecast under/(over) collection	$ (0.0296)
Current Cost of Gas Rate	$ 0.6640
Revised Cost of Gas Rate	$ 0.6344

Revised as follows:

The revised projected gas costs include the September - October 2013 NYMEX strip price as of August 19, 2013.

Compliance rates per New Hampshire Public Utilities Commission Order Number 25,501 dated April 29, 2013 in Docket DG 13-085 (April Order): The Company may adjust the approved residential cost of gas rate of $0.6732 per therm upwards by no more than 25% or $0.1683 per therm. The adjusted residential cost of gas rate shall not be more than $0.8415 per therm pursuant to April Order.

ENERGYNORTH NATURAL GAS, INC.
Projected Over or Under Collection

Without Rate Adjustment	Apr-13	May-13 (Estimate)	Jun-13 (Estimate)	Jul-13 (Estimate)	Aug-13 (Estimate)	Sep-13 (Estimate)	Oct-13 (Estimate)	Nov-13 (Estimate)	Total Off-Peak
Total Demand		$ 616,700	$ 616,675	$ 616,700	$ 616,700	$ 616,675	$ 616,700		$ 3,700,151
Total Commodity		$ 1,955,390	$ 1,180,035	$ 907,424	$ 848,151	$ 1,021,662	$ 2,178,563		$ 8,091,224
Hedge Savings		$ (12,045)	$ -	$ -	$ -	$ -	$ 13,246		$ 1,201
Total Gas Costs		$ 2,560,045	$ 1,796,711	$ 1,524,124	$ 1,464,851	$ 1,638,337	$ 2,808,509		$ 11,792,576
Adjustments and Indirect Costs									
Refunds & Adjustments		$ -	$ -	$ -	$ -	$ -	$ -		$ -
It Margin		-	-	-	-	-	-		-
Inventory Financing		-	-	-	-	-	-		-
Transportation Revenue		-	-	-	-	-	-		-
Broker Revenue		-	-	-	-	-	-		-
Off System and Capacity Release		-	-	-	-	-	-		-
Fixed Price Option Admin.		-	-	-	-	-	-		-
Bad Debt Costs		64,262	45,192	38,369	36,885	41,228	70,519		296,455
Working Capital		3,254	2,283	1,937	1,862	2,082	3,569		14,987
Misc Overhead		417	417	417	417	417	417		2,503
Production & Storage		-	-	-	-	-	-		-
Total Indirect Costs		$ 67,932	$ 47,893	$ 40,723	$ 39,164	$ 43,727	$ 74,506		$ 313,945
Interest		$ (107)	$ (88)	$ 513	$ 1,180	$ 1,708	$ 1,383		$ 4,589
Total Gas Costs plus Indirect Costs		$ 2,627,870	$ 1,844,515	$ 1,565,360	$ 1,505,195	$ 1,683,772	$ 2,884,397		$ 12,111,109
Collections		$ (1,074,803)	$ (2,417,244)	$ (1,549,570)	$ (1,297,034)	$ (1,355,934)	$ (1,932,413)	$ (2,827,053)	$ (12,454,052)
Less FPO Premium		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Unbilled		$ (1,584,638)	$ (946,944)	$ (890,900)	$ (1,024,913)	$ (1,394,658)	$ (2,907,835)	$ -	$ (8,749,887)
Reverse Prior Month Unbilled		$ -	$ 1,633,833	$ 946,944	$ 890,900	$ 1,024,913	$ 1,394,658	$ 2,907,835	$ 8,799,082
Prior Period	$ 51,465	$ (31,571)	$ 114,161	$ 71,833	$ 74,148	$ (41,907)	$ (561,192)	$ 80,782	$ (242,282)
		$ 19,894	$ 134,054	$ 205,887	$ 280,035	$ 238,128	$ (323,065)	$ (242,282)	
Total Forecasted Sales Volumes		1,595,737	3,496,989	2,186,249	1,890,204	2,043,127	2,910,467	4,255,568	18,378,342
Total Forecasted Collections		$ (1,074,803)	$ (2,417,244)	$ (1,549,570)	$ (1,297,034)	$ (1,355,934)	$ (1,932,413)	$ (2,827,053)	$ (12,454,052)

With Rate Adjustment	Apr-13	May-13 (Estimate)	Jun-13 (Estimate)	Jul-13 (Estimate)	Aug-13 (Estimate)	Sep-13 (Estimate)	Oct-13 (Estimate)	Nov-13 (Estimate)	Total Off-Peak
Total Demand		$ 616,700	$ 616,675	$ 616,700	$ 616,700	$ 616,675	$ 616,700	$ -	$ 3,700,151
Total Commodity		$ 1,955,390	$ 1,180,035	$ 907,424	$ 848,151	$ 1,021,662	$ 2,178,563	$ -	$ 8,091,224
Hedge Savings		$ (12,045)	$ -	$ -	$ -	$ -	$ 13,246	$ -	$ 1,201
Total Gas Costs		$ 2,560,045	$ 1,796,711	$ 1,524,124	$ 1,464,851	$ 1,638,337	$ 2,808,509	$ -	$ 11,792,576
Adjustments and Indirect Costs									
Prior Period Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$0
It Margin		-	-	-	-	-	-	-	-
Inventory Financing		-	-	-	-	-	-	-	-
Transportation Revenue		-	-	-	-	-	-	-	-
Broker Revenue		-	-	-	-	-	-	-	-
Off System and Capacity Release		-	-	-	-	-	-	-	-
Fixed Price Option Admin.		-	-	-	-	-	-	-	
Bad Debt Costs		64,262	45,192	38,369	36,885	41,228	70,519	-	296,455
Working Capital		3,254	2,283	1,937	1,862	2,082	3,569	-	14,987
Misc Overhead		417	417	417	417	417	417	-	2,503
'Production & Storage		-	-	-	-	-	-	-	-
Total Indirect Costs		$ 67,932	$ 47,893	$ 40,723	$ 39,164	$ 43,727	$ 74,506	$ -	$ 313,945
Interest		$ (9)	$ (88)	$ 211	$ 679	$ 1,007	$ 414	$ (135)	$ 2,079
Total Gas Costs plus Indirect Costs		$ 2,627,968	$ 1,844,515	$ 1,565,058	$ 1,504,694	$ 1,683,071	$ 2,883,428	$ (135)	$ 12,108,599
Collections		($1,074,803)	($2,417,244)	($1,549,570)	($1,297,034)	($1,325,696)	($1,846,263)	($2,701,088)	($12,211,699)
Less FPO Premium		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$0
Unbilled		($1,613,787)	($1,015,237)	($955,151)	($1,028,942)	($1,337,725)	($2,789,130)	$0	($8,739,972)
Reverse Prior Month Unbilled		$0	$1,662,982	$1,015,237	$955,151	'1,028,942	$1,337,725	$2,789,130	$8,789,167
Prior Period	$ 51,465	$ (60,622)	$ 75,016	$ 75,573	$ 133,869	$ 48,592	$ (414,240)	$ 87,907	$ (2,440)
		$ (9,157)	$ 65,859	$ 141,432	$ 275,301	$ 323,893	$ (90,347)	$ (2,440)	
Total Forecasted Sales Volumes		1,595,737	3,496,989	2,186,249	1,890,204	2,043,127	2,910,467	4,255,568	18,378,342
Total Forecasted Collections		($1,074,803)	($2,417,244)	($1,549,570)	($1,297,034)	($1,325,696)	($1,846,263)	($2,701,088)	($12,211,699)